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ABU	Plant	Reval	idation	Start Date	End Date	Facilitator	Scribe			
Isomax	H2SNR	2nd Re	validation	5/11/2005	5/13/2005	Steve Aakhus, AcuTech Consulting Group	Steve Aakhus			
Core Tea	m Mem	bers / R	Role			Close Out Meeting Participants / Role				
Brent Parker – Process Engr. John Radcliffe – OPS Madan Arora – Design Engr										
Additional Participants / Role						Entire PHA Report				
						* Further discussion about any portion of the report and its contents should be directed to the facilitator or any of the team members listed				
Commen	ts									
Reviewe By	e d D	ate	Feedbac	ck/Comments	s					
B Crew	03/1	4/2006								
C Crew	03/0	8/2006								
Other Individual	11/2	2/2005	mtbr							

Section No Section Description											
41	41 A TRAIN B TRAIN - K-360E, K-360W, K-361E, and K-361W										
Item	WhatIf	Deviation	A/C	SOE	RR	ABU Proposal	Resolution	Owner	Due By	Status	
41-7	16312		Concern: Continued operation with "swirling natural gas" may result in a significant furnace tube damage and downtime. Consider expediting the ongoing burner tip study for mitigating burner swirl. S – 3-4-5 0 – 3-2-3	S		Would like to have Furnace expert Ed Shepherd look at F-355 and make recommendation on whether new burners would make a difference or if other alterations are necessary to improve furnace operation. Resolution: After consultation with Ed Shepherd (furnace expert), found that	A/C is complete. No further studies are required, study with Ed Shepherd is done.	Michelle	9/15/2006	Complete	

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Nox burner design causes the increased flame size & swirling issues, but that the actual flame temperature is lower than before. The swirling looks bad, but will not cause any damage to the furnace tubes. The tubes are the highest mettalurgy for this type of service, and temperatures in the furnace are below that which would cause problems with the tubes. Visual inspection of the tubes shows some deposits on the tube which look like corrosion of the tubes themselves, but which are not. Instead, they are carbon from the fuel gas laying down on the outside of the tubes (insulating the tubes, not corroding them). This A/C is considered complete with no further actions required.

Section No Section Description									
MEA from E-337'sThrough E-333's and P-332 &A up to Inlet of E-334A									
Item WhatIf Devi	ation A/C	SOE RR	ABU Proposal	Resolution	Owner	Due By	Status		
46-1 16314 No I	Flow Concern: Spare pump repairs require multi-week turnarounds due to lack of long delivery spare parts. 2005: Consider evaluating the spare parts inventory criticality and maintaining a supply of critical spare parts to reduce repair turnaround.		two of the pumps to stainless steel for higher reliability. The ABU has decided to	A meeting was held to discuss purchasing a spare stainless MEA pump for the H2 trains. In the meeting the decision was made not to purchase a spare pump because of the increased reliability of the two in place. A decision was made to have all spare parts and seals in stock if one of the pumps failed.	Aberin, Romeo B.	3/30/2006	Completed		

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